



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/52      ISSUE DATE      19.05.15  
DUE DATE      27.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 23.03.2015 to 29.03.2015. (Week No.52/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY14-15 covering the period 23.03.15 to 29.03.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 23.03.2015 to 29.03.2015(Week 52/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	42.218864	42.434069	0.215205	8.15831	7.56953	0.64619	0.20253	9.00703
24	46.396057	49.416583	3.020526	97.6799	99.22514	0.07285	8.16293	105.91568
25	45.903438	46.641463	0.738025	30.45256	31.78216	0.00000	2.18095	32.63351
26	47.495950	47.463240	-0.03271	11.43734	10.70998	0.00089	0.69124	12.12947
27	48.353091	47.748119	-0.604972	3.56874	3.12870	0.41864	3.55729	7.54467
28	44.362205	44.885579	0.523374	28.71924	27.72131	1.81347	2.22926	32.76197
29	41.992554	40.912078	-1.080476	1.78315	1.97622	1.02393	10.74083	13.54791
	316.722159	319.501131	2.778972	181.79924	182.11304	3.97597	27.76503	213.54024

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.28692	0.00000	-4.62478	-8.91170	3.69981	0.04451	-5.16737
2	RPH	4.64377	0.00000	-5.09980	-9.74357	1.11681	0.85787	-7.76890
3	G.T.STN.	1.94259	0.00000	-1.98933	-3.93192	0.00000	0.15953	-3.77238
	IPGCL	10.87327	0.00000	-11.71391	-22.58719	4.81662	1.06191	-16.70866
4	PRAGATI GT	1.27832	0.00000	-1.42267	-2.70099	0.00000	0.64209	-2.05890
5	BAWANA	0.00000	1.05813	-8.00254	-6.94440	0.70463	11.04631	4.80654
	PPCL	1.27832	1.05813	-9.42521	-9.64539	0.70463	11.68841	2.74764
6	BTPS	0.00000	47.06498	-5.58309	41.48188	-27.00301	19.81998	34.29885
7	BYPL	0.00000	148.90749	-11.14928	137.75822	0.23146	28.19843	166.18811
8	BRPL	0.00000	11.94693	-7.93201	4.01492	16.57439	13.64125	34.23056
9	NDPL	0.00000	17.00580	-1.36624	15.63956	6.93990	7.41608	29.99555
10	NDMC	0.00000	27.22227	-2.23183	24.99044	1.83436	9.41170	36.23650
11	MES	0.00000	24.14519	-2.25739	21.88780	0.17398	19.38731	41.44909
	<b>TOTAL</b>	<b>12.15159</b>	<b>277.35079</b>	<b>-51.65896</b>	<b>213.54024</b>	<b>4.27233</b>	<b>110.62507</b>	<b>328.43764</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	5.16737	0.00000	-5.16737
2	RPH	7.76890	0.00000	-7.76890
3	G.T.STN.	3.77238	0.00000	-3.77238
	IPGCL	16.70866	0.00000	-16.70866
4	PRAGATI GT	2.05890	0.00000	-2.05890
5	Bawana	0.00000	4.80654	4.80654
	PPCL	2.05890	4.80654	2.74764
6	BTPS	0.00000	34.29885	34.29885
7	BYPL	0.00000	166.18811	166.18811
8	BRPL	0.00000	34.23056	34.23056
9	NDPL	0.00000	29.99555	29.99555
10	NDMC	0.00000	36.23650	36.23650
11	MES	0.00000	41.44909	41.44909
12	Regional Deviation NRPC	213.54024	0.00000	-213.54024
13	Pool balance due to additional Deviation	110.62507	0.00000	-110.62507
14	Pool balance due to capping of Generator & U/D Discom	4.27233	0.00000	-4.27233
	<b>TOTAL</b>	<b>347.20519</b>	<b>347.20519</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.67
(i) Actual drawal from the grid in MUs	319.501131
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	7.478103
(b) GT	12.922311
(c) Pargati	37.047024
(d) BTPS	36.673968
(e) Bawana	45.429580
Total	139.550986
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	459.052117
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	141.343326
(b) BRPL	181.690690
(c) BYPL	106.764012
(d) NDMC	22.530471
(e) MES	3.629848
(f) IP	0.018193
Total	455.976540
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.075577
(vi) Trans. Loss((v)*100/(iii)) in %	0.67

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	19.363584	19.353792	-0.009792	0.767301	-0.89198	1.15868	0.42163	0.68834
24-Mar-15	19.854701	20.259697	0.404996	14.027684	12.98428	0.47152	3.06961	16.52541
25-Mar-15	20.662664	20.552235	-0.110429	1.816683	1.24010	0.37919	0.19366	1.81295
26-Mar-15	21.573189	21.444095	-0.129094	0.477636	-0.97816	1.25256	0.46852	0.74292
27-Mar-15	21.393007	21.489060	0.096053	4.298494	4.32298	0.00000	0.60822	4.93120
28-Mar-15	19.635304	19.487617	-0.147687	3.436974	1.43416	1.79369	1.23501	4.46286
29-Mar-15	19.115233	18.756830	-0.358403	-0.879069	-2.47182	1.88426	1.41943	0.83187
<b>Total</b>	<b>141.597681</b>	<b>141.343326</b>	<b>-0.254355</b>	<b>23.945702</b>	<b>15.63956</b>	<b>6.93990</b>	<b>7.41608</b>	<b>29.99555</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	24.289667	24.247999	-0.041668	2.38570	-3.94255	4.11562	0.80705	0.98012
24-Mar-15	23.669679	24.806179	1.136500	33.16144	31.00490	0.79093	3.63600	35.43183
25-Mar-15	26.582005	26.414835	-0.167170	2.99095	2.00919	0.66195	1.91680	4.58793
26-Mar-15	28.109193	27.450964	-0.658229	-14.94620	-19.86744	0.79328	0.00704	-19.06711
27-Mar-15	27.916339	27.253227	-0.663112	1.41916	-2.72026	4.16338	1.61916	3.06228
28-Mar-15	26.867406	26.947195	0.079789	10.36548	7.93132	1.27763	2.50474	11.71370
29-Mar-15	25.647245	24.570291	-1.076954	-6.85520	-10.40024	4.77160	3.15045	-2.47819
<b>Total</b>	<b>183.081534</b>	<b>181.690690</b>	<b>-1.390844</b>	<b>28.521323</b>	<b>4.01492</b>	<b>16.57439</b>	<b>13.64125</b>	<b>34.23056</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	13.497857	13.921622	0.423765	10.90901	8.65098	0.01703	0.71884	9.38684
24-Mar-15	12.952916	14.251714	1.298798	42.18715	40.40741	0.00000	10.83911	51.24652
25-Mar-15	14.636957	15.580114	0.943157	22.91142	19.76528	0.00000	3.08641	22.85169
26-Mar-15	15.449668	16.338087	0.888419	25.54722	22.36806	0.00000	2.95248	25.32054
27-Mar-15	15.867273	16.255743	0.388470	12.44814	12.41994	0.09856	2.99943	15.51793
28-Mar-15	14.846343	15.634792	0.788449	16.77841	14.64318	0.00000	3.19569	17.83887
29-Mar-15	14.138361	14.781940	0.643579	18.35760	19.50336	0.11588	4.40647	24.02571
<b>Total</b>	<b>101.389375</b>	<b>106.764012</b>	<b>5.374637</b>	<b>149.138958</b>	<b>137.75822</b>	<b>0.23146</b>	<b>28.19843</b>	<b>166.18811</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	2.992873	3.100803	0.107930	2.80031	1.37091	1.07426	1.04179	3.48697
24-Mar-15	3.203940	3.214101	0.010161	1.07672	0.82716	0.21313	0.49953	1.53982
25-Mar-15	3.320891	3.415916	0.095025	3.77170	3.18553	0.07911	0.90919	4.17383
26-Mar-15	3.342861	3.583256	0.240395	10.23109	8.71504	0.27740	2.48541	11.47784
27-Mar-15	3.400216	3.606381	0.206165	2.54379	2.42414	0.13339	0.36044	2.91797
28-Mar-15	2.873076	2.984379	0.111303	3.59213	3.11650	0.02120	2.00863	5.14632
29-Mar-15	2.430350	2.625635	0.195285	5.04088	5.35116	0.03587	2.10672	7.49376
<b>Total</b>	<b>21.564208</b>	<b>22.530471</b>	<b>0.966263</b>	<b>29.056623</b>	<b>24.99044</b>	<b>1.83436</b>	<b>9.41170</b>	<b>36.23650</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	0.481283	0.508003	0.026720	0.84351	0.57838	0.11530	0.32134	1.01502
24-Mar-15	0.266082	0.515618	0.249536	7.54928	7.23080	0.00000	6.26625	13.49704
25-Mar-15	0.207144	0.533995	0.326851	7.75335	6.68868	0.00000	7.25791	13.94659
26-Mar-15	0.435151	0.555492	0.120341	3.72102	3.25040	0.00865	2.72488	5.98393
27-Mar-15	0.448989	0.555812	0.106823	1.96913	1.98034	0.00000	0.76510	2.74544
28-Mar-15	0.390697	0.485590	0.094893	2.24984	1.96352	0.00001	1.62453	3.58805
29-Mar-15	0.483811	0.475338	-0.008473	0.23304	0.19567	0.05003	0.42732	0.67302
<b>Total</b>	<b>2.713157</b>	<b>3.629848</b>	<b>0.916691</b>	<b>24.319172</b>	<b>21.88780</b>	<b>0.17398</b>	<b>19.38731</b>	<b>41.44909</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	0.024000	0.002488	-0.021512	-0.56546	-1.28870	0.48929	0.00355	-0.79586
24-Mar-15	0.024000	0.002793	-0.021207	-0.71647	-2.50451	0.61921	0.00000	-1.88529
25-Mar-15	0.024000	0.002389	-0.021611	-0.42320	-1.60806	0.35779	0.00339	-1.24689
26-Mar-15	0.024000	0.002272	-0.021728	-0.63537	-0.80200	0.55092	0.00337	-0.24772
27-Mar-15	0.024000	0.002860	-0.021140	-0.75019	-0.74364	0.64774	0.00675	-0.08915
28-Mar-15	0.024000	0.002530	-0.021470	-0.67511	-1.49863	0.58454	0.00067	-0.91342
29-Mar-15	0.024000	0.002858	-0.021142	-0.52113	-0.46615	0.45033	0.02679	0.01096
<b>Total</b>	<b>0.168000</b>	<b>0.018193</b>	<b>-0.149807</b>	<b>-4.286918</b>	<b>-8.91170</b>	<b>3.69981</b>	<b>0.04451</b>	<b>-5.16737</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	1.859000	1.860289	0.001289	0.17248	0.13699	0.00000	0.10424	0.24123
24-Mar-15	1.838000	1.850159	0.012159	-0.28455	-0.99467	0.00000	0.02925	-0.96542
25-Mar-15	1.837000	1.846897	0.009897	-0.13144	-0.49942	0.00000	0.00000	-0.49942
26-Mar-15	1.833000	1.826077	-0.006923	0.34649	0.30337	0.00000	0.02604	0.32941
27-Mar-15	1.807000	1.832065	0.025065	-0.83924	-0.83191	0.00000	0.00000	-0.83191
28-Mar-15	1.813000	1.839097	0.026097	-0.72977	-1.61999	0.00000	0.00000	-1.61999
29-Mar-15	1.848000	1.867727	0.019727	-0.47656	-0.42628	0.00000	0.00000	-0.42628
<b>Total</b>	<b>12.835000</b>	<b>12.922311</b>	<b>0.087311</b>	<b>-1.942588</b>	<b>-3.93192</b>	<b>0.00000</b>	<b>0.15953</b>	<b>-3.77238</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	1.014750	1.005081	-0.009669	0.74405	0.59096	-0.30216	0.85093	1.13973
24-Mar-15	1.057500	1.081597	0.024097	-0.79226	-2.76944	0.17198	0.00448	-2.59298
25-Mar-15	1.056000	1.082477	0.026477	-0.52022	-1.97671	0.03317	0.00245	-1.94109
26-Mar-15	1.052000	1.088261	0.036261	-1.11120	-1.40263	0.20067	0.00000	-1.20195
27-Mar-15	1.023000	1.054086	0.031086	-1.16397	-1.15381	0.38838	0.00000	-0.76543
28-Mar-15	1.056000	1.082980	0.026980	-1.07269	-2.38121	0.40158	0.00000	-1.97963
29-Mar-15	1.056000	1.083621	0.027621	-0.72748	-0.65074	0.22319	0.00000	-0.42755
<b>Total</b>	<b>7.315250</b>	<b>7.478103</b>	<b>0.162853</b>	<b>-4.643768</b>	<b>-9.74357</b>	<b>1.11681</b>	<b>0.85787</b>	<b>-7.76890</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	3.64200	3.66076	0.018756	-0.32787	-0.74723	0.00000	0.11570	-0.63153
24-Mar-15	3.63100	3.64288	0.011882	-0.19892	-0.69535	0.00000	0.11751	-0.57784
25-Mar-15	4.72875	4.71964	-0.009108	0.17669	0.15243	0.00000	0.00198	0.15440
26-Mar-15	6.60000	6.61895	0.018948	-0.58277	-0.73561	0.00000	0.00560	-0.73000
27-Mar-15	6.60000	6.61235	0.012348	-0.30518	-0.30251	0.00000	0.03313	-0.26939
28-Mar-15	6.60000	6.61336	0.013356	-0.28649	-0.63596	0.00000	0.00000	-0.63596
29-Mar-15	5.17300	5.17909	0.006092	0.24622	0.26324	0.00000	0.36818	0.63143
<b>Total</b>	<b>36.974750</b>	<b>37.047024</b>	<b>0.072274</b>	<b>-1.278317</b>	<b>-2.70099</b>	<b>0.00000</b>	<b>0.64209</b>	<b>-2.05890</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 23.03.2015 to 29.03.15(week No. 52/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	5.485000	5.346120	-0.138880	6.79935	5.40039	-2.96792	2.08758	4.52005
24-Mar-15	5.429000	5.334768	-0.094232	8.75017	8.38102	-5.68668	3.50472	6.19906
25-Mar-15	5.638500	5.435472	-0.203028	9.95111	8.58465	-4.93581	3.20930	6.85814
26-Mar-15	5.810000	5.757000	-0.053000	4.28771	3.75414	-2.66031	1.87848	2.97231
27-Mar-15	5.147250	5.236392	0.089142	-4.88118	-4.83857	2.43168	0.36947	-2.03742
28-Mar-15	4.576000	4.332216	-0.243784	17.76812	15.50694	-10.99478	6.50178	11.01395
29-Mar-15	5.320000	5.232000	-0.088000	4.38970	4.69330	-2.18919	2.26865	4.77276
<b>Total</b>	<b>37.405750</b>	<b>36.673968</b>	<b>-0.731782</b>	<b>47.064975</b>	<b>41.48188</b>	<b>-27.00301</b>	<b>19.81998</b>	<b>34.29885</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Mar-15	7.24600	7.26916	0.023162	-0.37346	-0.85113	0.00000	0.33276	-0.51837
24-Mar-15	2.43550	2.12872	-0.306785	12.57458	12.04410	0.47686	10.34484	22.86579
25-Mar-15	7.11200	7.20943	0.097435	-1.29170	-4.90816	0.19386	0.10909	-4.60521
26-Mar-15	7.03650	7.10362	0.067121	-1.96132	-2.47571	0.03391	0.13301	-2.30879
27-Mar-15	7.03575	7.13406	0.098313	-3.03857	-3.01204	0.00000	0.04875	-2.96329
28-Mar-15	7.11275	7.20393	0.091177	-2.56678	-5.69786	0.00000	0.07787	-5.61999
29-Mar-15	7.28125	7.38066	0.099407	-2.28462	-2.04361	0.00000	0.00000	-2.04361
<b>Total</b>	<b>45.259750</b>	<b>45.429580</b>	<b>0.169830</b>	<b>1.058130</b>	<b>-6.94440</b>	<b>0.70463</b>	<b>11.04631</b>	<b>4.80654</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

  
Manager (SO/EA)